

Navigation System	Navig	gation	System	
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SK SYSTEM ENGINEERS PTE LTD TECHSYS Corporation JASON ASIA COSCO GCNC HOSTMOST Engineering Seven Seas Electronic Co.,Ltd NAVICOM Technology ULTRA MARINE

OCEANIA AUSTRALIA MIDDLE EAST

HONGKONG MALAYSIA

RAYTECH AVON Communications S.A HOPPE MARVEL L.T.D D.C.S.I. Internationa

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AMERICA

CANADA (CERTRAL AMERICA

AFRICA

ASIA KUMHO TECH

MASTER CONTROL TELEMAR RADIO HOLLAND I&C Services B.V. SPERRY MARINE

Mackay Communications, Inc

SPERRY MARINE MARITECH NAVAL OASIS MARINE

SAMSUNG HEAVY INDUSTRIES

CHINA CHINA CHINA INDIA INDIA TAIWAN

PHILIPPINES

RESON Electronics EAGLES ELECTRONICS HONGKONG MALAYSIA INDONESIA Jason, Johindah Malim Sdn Bhd JASON ASIA

OCEANIA MIDDLE EAST

MASTER CONTROL C.G. TELEMAR RADIO HOLLAND I&C Services B.V. MJR Controls Ltd NETHERLAND NETHERLAND

VENEZUELA PANAMA

SOUTH AMERICA ARGENTINA BRAZIL

AFRICA

ASIA KOREA

SINGAPORE PHILIPHINE INDIA OCEANIA AUSTRALIA MIDDLE EAST

Automation Marine Syetem Li

SPERRY MARINE MARITECH NAVAL

ELCOME INT. MARITRONICS

AVON Commu MARVEL L.T.D

EUROPE GREECE ITALY BELGIUM U.K. SPAIN AMERICA

RADIO MARINA DE VENEZUELA Everthron Marine Systems SRL AVANTIA TECNOLOGIA

METALOCK Brazil Ltda

SAMSUNG HEAVY INDUSTRIES

NOVA ELECTRONICS S.A. Automation Marine Syetem Ltd A . Santamaria S.p.A

USA SOUTH AMERICA BRAZIL BRAZIL AVANTIA TECNOLOGIA







SAMSUNG HEAVY INDUSTRIES

Power & Control Systems Division		Sales Department			Service Department	
Suwon Office	1339, Hyohaeng-ro(Banwol-dong), Hwaseong City, Gyeonggi-do, Korea(445-330)	TEL		+82-(0)31-229-1238 +82-(0)51-863-0912	TEL FAX	+82-(0)31-229-1478 / 1218 +82-(0)31-229-1029
Busan Office	(Yeonsan-dong) RM 501, KPMS BLD 1073, Jungang-daero Road, Yeoneje-gu, Busan 611-830, Korea	FAX	0	+86-(0)21-2231-4370 +82-(0)31-229-1109	E-Mail Web	csas@samsung.com www.digitalvessel.com/as
Shanghai Office	Rm2711, Shanghai International Trade Center No.2201, YanAn Road, Shanghai, China 200336			+82-(0)51-861-1552 +86-(0)21-6278-9112		
http://www.shi.sar http://www.shipcs		E-Ma	il shidbd.sales	s@samsung.com		

High Pressure Pump REGASIFICATION SYSTEM Boosting of LNG Pressure (100 bar) • Cryogenic(-162°C) Design • Submerged Centrifugal type The regasification system, which is installed in onshore LNG terminal or upper part of the offshore LNG FSRU, is a system that directly gasify liquefied natural gas and supply so that power plants or consumers can use it. The main equipment for the regasification system includes recondenser, high pressure LNG booster pump, vaporizer and sea water system. LNG, which is fed up to recondensor from cargo tank by feed pump inside the cargo tank, is pressurized to about 100bar by the high pressure booster pump, and sent to onshore after being gasified to natural gas through heat exchange with sea water in the vaporizer. Recondense The regasification system is a system the core technologies of which are the design and analytics required for Pressure Stabilization extremely low temperature down to -160°C and high pressure up to 100bar and stable control technology. Feeding of continuous LNG Recondensing Boil off Gas We have secured price competitiveness through localization of parts and our own technology on the basis of the reliability of the process engineering with various achievement experience, and we have secured good clients in the world and attained high customer satisfaction by supplying EPC turnkey-type packages which can be quickly counteracted if any problem occurs. In the long term, SHI Power & Control Systems Division will carry on topside turnkey projects based on process engineering by establishing the system where the process facilities included in the offshore topside can be manufactured and supplied as a module type. Why SHI S-REGAS Module? Sea Water System Heating Medium Sea Water Lift Pump • Automatic Flushing Filter Improved business process with unified equipment contact Simple installation process Cost down through minimization of local working Vaporizer (Heat Exchanger) • Vaporizing of LNG to Natural Gas by Sea water • Cryogenic / High Pressure / Anti-corrosion Material Shell & Tube Type Time Rapid response for problem with self-developed modeling Experience with Golar FSRU makes it possible to offer reliable information • Shorten construction period through each facility's modularization

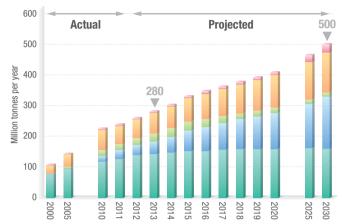


INTRO

Increasing LNG Demand

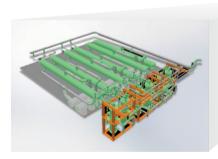
- Annual demands of LNG
- * Source: Ernst & Young assessment from multiple sources





Outline

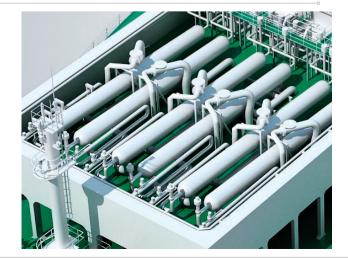
 Regasification system installed on LNG FSRU/ RV which supplies NG to consumer instead of onshore LNG terminal





Main Features

- Experiences in LNG FSRU
- Self-developed regasification process
- Localization of equipment; cryogenic high pressure pump and vaporizer
- Unification for engineering, procurement and installation
- Cost-reduction (CAPEX, OPEX)

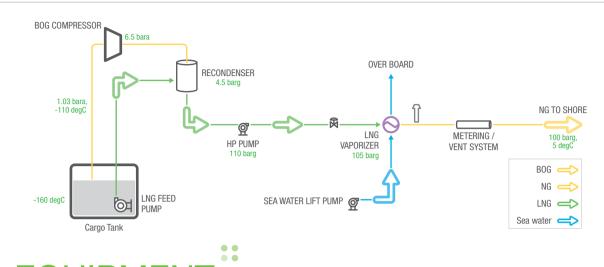


PROCESS **





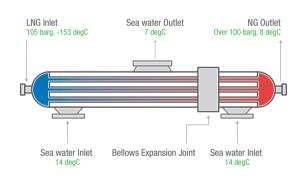
Process Configuration



EQUIPMENT

HP Vaporizer

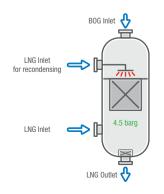
- Shell & Tube type Vaporizer
- Optimum design for requirement





Recondenser

- Recondensing BOG from Cargo tank
- Buffer tank for HP pump





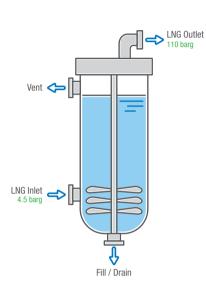
REGASIFICATION SYSTEM S-REGAS



EQUIPMENT

HP Pump

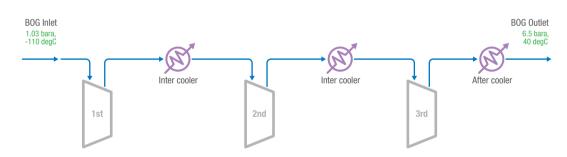
- Submergible multi-stage centrifugal pump
- Control logic materialization according to safety condition

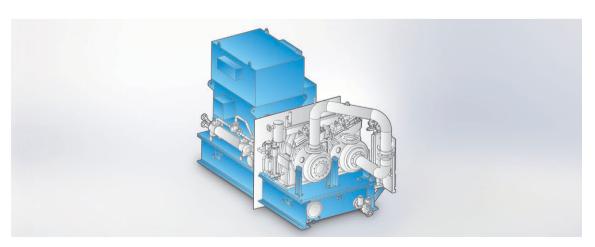




BOG Compressor

• Low pressure compressor shall be designed to transfer excessive boil-off gas to the recondenser during the regasification operation



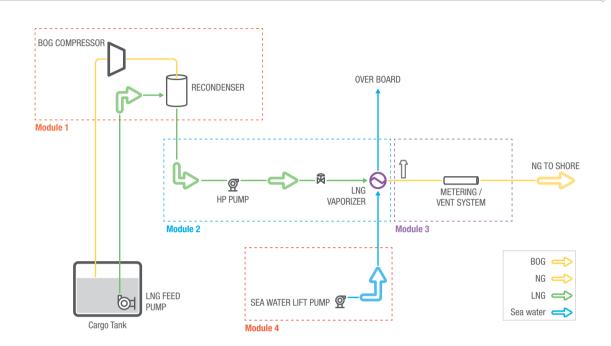


PACKAGE





Module Package Configuration



Regasification Modules

